

Shares traded: TSE

Overview of Business Results of Fiscal Year Ending March 2017 [Based on Japanese GAAP] (Consolidated)

Name of the Company: Cosmo Energy Holdings Co., Ltd.

Company Code: 5021 URL http://ceh.cosmo-oil.co.jp/

Name of Representative: Keizo Morikawa (Title) President

Name of Person to contact: Seiko Takagi (Title) General Manager of Corporate Communication Dept. Phone: 03-3798-3180

Annual shareholders' meeting is to be held on: June 22, 2017 Dividend payment is to be started on: June 23, 2017

Securities report is to be submitted on: June 22, 2017

Availability of the Financial Result Supplementary Information: Yes

Execution of the Financial Result Presentation Meeting: Yes (for analysts and institutional investors)

Note: Figures less than 1 million are rounded down

1. Consolidated Business Results for FY2016 (April 1, 2016 to March 31, 2017)

(1) Consolidated operating results

(Figures in % refer to changes from FY2015)

	Net sales		Operating inc	come	Ordinary inc	ome	Profit attributable to parent	owners of
	million yen	%	million yen	%	million yen	%	million yen	%
FY2016	2,292,280	2.1	92,182	_	81,448	_	53,235	-
FY2015	2,244,306	_	-29,742	-	-36,121	_	-50,230	-

[Note] Comprehensive income FY2016:67,619 million yen (-%) FY2015:-52,979 million yen (-%)

	Net income per share	Diluted net income per share	Net income to net worth	Ordinary income to total assets	Operating income to net sales
	yen sen	yen sen	%	%	%
FY2016	633.32	_	39.0	5.5	4.0
FY2015	-594.85	_	-36.5	-2.5	-1.3

[Reference] Equity in earnings(losses) of associates FY2016:1,796 million yen

FY2015:3,012 million yen

(2) Consolidated Financial Position

	Total assets	Net assets	Net worth ratio	Net assets per share
	million yen	million yen	%	yen sen
FY2016	1,525,679	272,786	10.8	1,958.91
FY2015	1,409,615	202,712	7.7	1,286.03

[Reference] Net worth FY2016:164,722 million yen FY2015:108,046 million yen

(3) Consolidated Cash Flows

	CF from operating activities	CF from investing activities	CF from financing activities	Cash and cash equivalents at the end of the period
	million yen	million yen	million yen	million yen
FY2016	47,625	-112,038	9,626	36,126
FY2015	18,427	-32,839	32,499	89,418

2. Dividend Payment Results and Outlook

	of dividends					Dividend	Rate of dividend	
	As of Q1-end	As of Q2-end	As of Q3-end	As of Fiscal Year-end	Full Year	paid/payable (full-year)	payout (consolidated)	to net assets (consolidated)
	yen sen	yen sen	yen sen	yen sen	yen sen	million yen	%	%
FY2015	_	0.00	_	40.00	40.00	3,390	_	2.5
FY2016	_	0.00	_	50.00	50.00	4,238	7.9	3.1
FY2017 (outlook)	_	0.00	1	50.00	50.00		21.0	

3. Consolidated Business Outlook for FY2017 (April 1, 2017 to March 31, 2018)

(% indicates for FY2017 change from the corresponding period of FY 2016, while for 1H FY2017 change from 1H FY2016)

	Net sa	les	Operating	income	Ordinary	income	Profit attrib owners of		Net income per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen sen
1H FY2017	1,157,000	13.0	9,500	-43.3	9,500	-34.3	-3,500	_	-
FY2017	2,456,000	7.1	57,500	-37.6	54,000	-33.7	20,000	-62.4	237.84

Notes to Consolidated Financial Statements

(1) Change in significant subsidiaries during FY201		2016:		No
Newly -	(Name of Company) —	Exception	_	(Name of Company) —

(2) Changes in Accounting Policies, Accounting Estimates and Restatements:

Changes in accounting policies due to revisions of accounting standards, etc.:
 Yes
 Changes in accounting policies for reasons other than the Item 1:
 No
 Changes in accounting estimates:
 No
 Restatements:

(3) Total Number of Outstanding Shares (Ordinary Shares)

1) Number of outstanding shares as of end of the period (including treasury shares):

2) Number of shares of treasury stock as of end of the period:

3) Average number of shares outstanding during the period:

FY2016	84,770,508 shares	FY2015	84,770,508 shares
FY2016	681,474 shares	FY2015	754,790 shares
FY2016	84,057,677 shares	FY2015	84,441,687 shares

Note: This summary is not subject to audit procedures.

 $Note: Request\ for\ appropriate\ use\ of\ the\ business\ outlook\ and\ other\ special\ remarks:$

The above business outlooks are based on information available as of the published date of this release and actual results may differ from the forecast subject to various factors that may arise in the future. For details, please refer to the "1.(4)Outlook for FY 2017" on page 3~4 of this release.

Supplementary information will be uploaded on the Cosmo Energy Holdings Co., Ltd. website on May 11, 2017.

[Supporting Data]

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1. Overview of Consolidated Operating Results

(1) Overview of Consolidated Operating Results

The Japanese economy continued to show gradual recovery during the fiscal year, with improvement in the employment and income environment as well as revived export due to the rally in the second half of FY2016. This was all despite sluggish consumer spending and private capital investment as well as economic slowdown in emerging countries such as China in the first half

With respect to crude oil prices, the price for Dubai crude oil began the fiscal year in the \$36 per barrel range, then subsequently reached to the \$50 per barrel range due to the agreement to decrease oil production by OPEC in November. After that, the price hovered in the range from \$52 to \$54, before ultimately ending the year in the \$50 per barrel range.

As for exchange rates, the Japanese yen started the fiscal year at the ¥112 per dollar level and briefly rose to the ¥100 per dollar level due to Britain's secession from the EU decided by referendum in August. However, the U.S. dollar became stronger against the yen due to Trump's win in the U.S. presidential election in November, and the yen ended the fiscal year at the ¥112 per dollar level

Domestic demand for petroleum products remained unchanged compared with the previous fiscal year because the gasoline and diesel fuel were propped up by the decline in their product market conditions. While the demand for kerosene and low sulfer fuel oil resulted in exceeding that in the previous fiscal year due to a severe winter, the shifts toward the use of alternative fuels significantly decreased the demand for heavy fuel oil, therefore the demand overall fell below that in the previous fiscal year. As for petrochemical products, although the domestic demand maintained a firm tone, the production became lower than that in the previous fiscal year due to the ethylene plant shutdown and subsequent scheduled maintenances. The market maintained a firm tone in internal and Asian area.

As a result, consolidated net sales in FY2016 were recorded \(\frac{4}{2}\),292.3 billion (up \(\frac{4}{4}\)8.0 billion compared with FY2015). Consolidated operating income was recorded \(\frac{4}{9}\)92.2 billion (compared with consolidated operating loss, \(\frac{4}{2}\)92.7 billion in FY2015), consolidated ordinary income, \(\frac{4}{8}\)1.4 billion (compared with consolidated ordinary loss, \(\frac{4}{3}\)3.1 billion in FY2015). Gain on inventory valuation due to the change in crude oil prices were \(\frac{4}{3}\)9.4 billion (compared with loss of inventory valuation, \(\frac{4}{6}\)8.7 billion in FY2015). As for operating income that excludes gain on inventory evaluation recorded \(\frac{4}{5}\)52.8 billion (up \(\frac{4}{3}\)1.8 billion from FY2015), ordinary income was \(\frac{4}{4}\)2.0 billion (up \(\frac{4}{9}\)9.4 billion from FY2015).

Segment-specific results were as follows:

[Business Segment Information]

(Unit:\footnote{\text{billion}})

	Petroleum business	Petrochemical business	Oil exploration and production business	Other and adjustments	Consolidated
Net sales	2,099.9	378.4	44.5	-230.5	2,292.3
Segment profit	41.2	22.2	9.3	8.7	81.4

[Petroleum business]

As for the Petroleum business segment, while the export of products showed a firm growth, net sales were decreased due to the decline in domestic selling volume of petroleum products. Furthermore, the effect of inventory evaluation caused by the rise in crude oil prices at the end of FY2016 boosted the Cost of sales. As a result, the segment reported sales of \$2,099.9 billion (down \$120.8 billion from FY2015) and segment profit of \$41.2 billion (compared with segment loss of \$62.8 billion in FY2015). The Segment profit that excludes the effect of inventory evaluation recorded \$1.8 billion (down \$4.0 billion from FY2015).

[Petrochemical business]

As for the Petrochemical business segment, due to the effect that Maruzen Petrochemical Co., Ltd. was included in the scope of the consolidation of the Cosmo Energy Group and improvement of product market conditions, the segment reported net sales of ¥378.4 billion for FY2016 (up ¥330.3 billion from FY2015) and segment profit of ¥22.2 billion (up ¥18.1 billion from FY2015).

[Oil exploration and production business]

As for the Oil exploration and production business segment, the influence from declined selling price of crude oil and the strong yen resulted in net sales of ¥44.5 billion for FY2016 (down ¥11.3 billion from FY2015) and segment profit of ¥9.3 billion (down ¥9.3 billion from FY2015).

(2) Overview of Financial Position

(Assets)

The total current assets as of the end of FY2016 amounted to ¥561.6 billion, up ¥45.3 billion from the end of FY2015, by increasing inventories of ¥61.0 billion primarily due to the rise in crude oil prices. The total noncurrent assets amounted to ¥963.6 billion, up ¥70.9 billion from the end of FY2015. This was primarily due to increase in property, plant and equipment of ¥80.0 billion by capital investments.

As a result, the total assets amounted to \(\frac{\pma}{1}\),525.7 billion, up \(\frac{\pma}{1}\)16.1 billion from the end of FY2015.

(Liabilities)

The total current liabilities as of the end of FY2016 amounted to ¥655.5 billion, up ¥100.0 billion from the end of FY2015, by increasing notes and accounts payable-trade of ¥54.7 billion primarily due to the rise in crude oil prices. The total noncurrent liabilities amounted to ¥597.4 billion, down ¥54.0 billion from the end of FY2015. This was primarily due to decrease in long-term loans payable of ¥48.5 billion.

As a result, the total liabilities amounted to \(\frac{1}{2}, 252.9\) billion, up \(\frac{1}{2}46.0\) billion from the end of FY2015.

(Net Assets)

The total net assets as of the end of FY2016 amounted to \(\frac{\pma}{2}72.8\) billion, up \(\frac{\pma}{7}0.1\) billion from the end of FY2015. This was primarily due to profit attributable to owners of parent of \(\frac{\pma}{5}3.2\) billion.

As a result, the net worth ratio was 10.8% (7.7% in FY2015).

(3) Overview of Cash Flows

Cash and cash equivalents (hereinafter "cash") as of March 31, 2017 amounted ¥36.1 billion, decreased by ¥53.3 billion from March 31, 2016. That is primarily due to the increase of notes and accounts receivable-trade and inventories by the rise in crude oil prices and of payments for purchase of property, plant and equipment as capital investment, despite the increase of profit before income taxes with the amount of ¥78.6 billion and of notes and accounts payable-trade.

Situations of each cash flow and its factors are as follows.

(Cash flows from operating activities)

As a result of operating activities, gained cash amounted to ¥47.6 billion. This is primarily due to ¥78.6 billion of profit before income taxes, ¥34.5 billion of depreciation, and ¥55.0 billion of notes and accounts payable-trade, despite the increase of ¥23.9 billion in notes and accounts receivable-trade and of ¥61.5 billion in inventories.

(Cash flows from investing activities)

(Cash flows from financing activities)

As a result of financing activities, gained cash amounted to ¥9.6 billion. This is primarily due to ¥66.3 billion of payments of long-term loans payable and ¥3.4 billion of cash dividends paid, despite of ¥43.9 billion of proceeds from long-term loans payable and the increase of ¥39.4 billion in commercial papers.

(4) Outlook for FY2017

1) Outlook for FY2017

The Cosmo Energy Group will restore the earnings capability of the petroleum refining and sales and marketing businesses, a target set out in the 5th Consolidated Medium-Term Management Plan that commenced in FY2013, and will steadily recoup strategic investments made mainly in the petrochemical and oil exploration and production businesses under the 4th Consolidated Medium-Term Management Plan.

The new fiscal year of 2017 commencing on April 1, 2017 has the assumptions of an average crude oil price of US\$50/bbl and an average exchange rate of \(\frac{\pmathbf{\text{110/US}}}{\pmathbf{\text{0.0}}}\), and its business outlook including consolidated net sales of \(\frac{\pmathbf{\text{2}}}{\pmathbf{\text{2}}}\), consolidated operating income of \(\frac{\pmathbf{\text{57.5}}}{\pmathbf{\text{billion}}}\) from FY2016), consolidated ordinary income of \(\frac{\pmathbf{\text{54.0}}}{\pmathbf{\text{54.0}}}\) billion (down \(\frac{\pmathbf{\text{2}}}{\pmathbf{\text{3.7}}}\) billion (down \(\frac{\pmathbf{\text{2}}}{\pmathbf{\text{2}}}\) billion (down \(\frac{\pmathbf{\text{2}}}{\pmathbf{\text{

[Segment-Specific Business Outlook]

	Petroleum business	Petrochemical business	Oil exploration and production business	Other and adjustments	Consolidated
Net sales	2,236.0	383.0	66.0	-229.0	2,456.0
Segment profit	4.0	14.0	26.0	10.0	54.0

(Unit: ¥billion)

[Petroleum business]

As for the petroleum business segment, income is expected to decrease from the previous fiscal year. The factors behind this decrease are that the impact on inventory valuation which led to a decrease in the cost of sales for the previous fiscal period will lead to the increase in the cost of sales despite of the recovery of sales margin.

[Petrochemical business]

As for the petrochemical business segment, income is expected to decrease from the previous fiscal year, as the product market condition was strong on the previous fiscal period.

[Oil exploration and production business]

As for the oil exploration and production business segment, income is expected to increase from the previous fiscal year, due to rise in crude oil prices and the start of production at Heil oil field.

2) Outlook for dividends

The Company places priority on returning profits to its shareholders. Its basic policy is to distribute stable dividends, while considering the strengthening of its corporate structure, the development of operations, and the balance of results and finance. Under this policy, the Company plans to distribute a year-end dividend per share of 50 yen for the fiscal year under review. The Company plans to distribute a dividend of 50 yen the next fiscal year.

2. Basic Policy for Selection for Accounting Standards

The Cosmo Energy Group has a policy to make the consolidated financial statements with the Japanese Generally Accepted Accounting Principles for the meantime, because of retaining financial statements' comparability and inter-enterprise comparability.

And also, The Cosmo Energy Group will correspond appropriately to applying the International Financial Reporting Standards (IFRS) in consideration of the global trend.

3. Consolidated Financial Statements and Their Main Notes

(1) Consolidated Balance Sheet

		(Unit: million
	FY2015 As of March 31, 2016	FY2016 As of March 31, 2017
ssets		
Current assets		
Cash and deposits	60,972	45,292
Notes and accounts receivable-trade	192,572	216,602
Securities	30,000	´ –
Merchandise and finished goods	87,825	111,905
Work in process	391	279
Raw materials and supplies	94,211	131,181
Accounts receivable-other	28,709	36,010
Deferred tax assets	3,812	3,760
Other	17,954	16,752
Allowance for doubtful accounts	-195	-181
Total current assets	516,254	561,604
Noncurrent assets		
Property, plant and equipment		
Buildings and structures, net	129,074	150,866
Oil storage depots, net	32,693	33,027
Machinery, equipment and vehicles, net	149,609	161,690
Land	320,971	320,496
Lease assets, net	761	674
Construction in progress	53,586	99,980
Other, net	6,571	6,584
Total property, plant and equipment	693,267	773,320
Intangible assets		
Software	3,158	3,032
Goodwill	1,452	721
Other	42,812	40,830
Total intangible assets	47,423	44,585
Investments and other assets		
Investment securities	112,040	105,720
Long-term loans receivable	2,048	2,857
Long-term prepaid expenses	7,986	6,716
Net defined benefit asset	1,738	1,928
Cost recovery under production sharing	16,917	17,302
Deferred tax assets	2,437	2,608
Other	9,330	8,899
Allowance for doubtful accounts	-481	-365
Total investments and other assets	152,019	145,667
Total noncurrent assets	892,710	963,573
Deferred assets	072,/10	705,575
Bond issuance cost	651	502
Total deferred assets	651	502
Total assets	1,409,615	1,525,679
i otai assets	1,407,013	1,323,079

	F3/2015	(Unit: million
	FY2015 As of March 31, 2016	FY2016 As of March 31, 2017
Liabilities		
Current liabilities		
Notes and accounts payable-trade	115,803	170,539
Short-term loans payable	200,619	225,169
Commercial papers	12,000	51,400
Accounts payable-other	94,582	92,428
Accrued volatile oil and other petroleum taxes	93,788	66,528
Income taxes payable	8,094	11,237
Accrued expenses	3,716	3,182
Provision for bonuses	4,962	5,326
Provision for director's bonuses	293	315
Deferred tax liabilities	52	266
Provision for business structure improvement	4,534	2,001
Other	17,070	27,079
Total current liabilities Noncurrent liabilities	555,519	655,473
Bonds payable	46,700	46,700
Long-term loans payable	497,831	449,282
Deferred tax liabilities	31,202	33,608
Deferred tax liabilities for land revaluation	5,249	5,243
Provision for special repairs	15,078	13,781
Provision for business structure improvement	1,171	212
	•	
Provision for environmental measures	3,416	1,997
Net defined benefit liability	9,586	5,516
Provision for executive remuneration BIP trust	41	296
Asset retirement obligations	11,375	19,338
Other	29,730	21,441
Total noncurrent liabilities	651,384	597,420
Total liabilities	1,206,903	1,252,893
Net assets		
Shareholders' equity	40,000	40,000
Capital stock Capital surplus	84,509	· · · · · · · · · · · · · · · · · · ·
		84,359
Retained earnings	259	49,985
Treasury shares	-1,223	-1,113
Total shareholders' equity	123,545	173,231
Accumulated other comprehensive income	2.042	4.704
Valuation difference on available-for-sale securities	3,042	4,794
Deferred gains or losses on hedges	-1,601	-233
Revaluation reserve for land	-20,660	-20,576
Foreign currency translation adjustment	8,507	7,215
Remeasurements of defined benefit plans	-4,786	292
Total accumulated other comprehensive income	-15,499	-8,508
Non-controlling interests	94,665	108,063
Total net assets	202,712	272,786
Total liabilities and net assets	1,409,615	1,525,679

(2) Consolidated Statements of Income and Comprehensive Income (Consolidated Statements of Income)

	FY2015	FY2016
	From April 1, 2015	From April 1, 2016
	to March 31, 2016	to March 31, 2017
Net sales	2,244,306	2,292,280
Cost of sales	2,154,615	2,079,727
Gross profit	89,691	212,553
Selling, general and administrative expenses	119,433	120,370
Operating income (loss)	-29,742	92,182
Non-operating income		
Interest income	167	218
Dividends income	1,322	671
Rent income on noncurrent assets	870	1,144
Equity in earnings of associates	3,012	1,796
Other	3,907	2,764
Total non-operating income	9,280	6,594
Non-operating expenses		
Interest expenses	12,758	12,274
Foreign exchange losses	_	1,058
Other	2,899	3,995
Total non-operating expenses	15,658	17,328
Ordinary income (loss)	-36,121	81,448
Extraordinary income	160	222
Gain on sales of noncurrent assets Gain on sales of investment securities	160	322 910
	161	
Gain on sales of shares of subsidiaries and associates	_	1,282
Subsidy income	5,716	3,346
Gain on change in equity	1,565	_
Gain on bargain purchase	16,302	493
Other	554	558
Total extraordinary income	24,460	6,914
Extraordinary losses		
Loss on sales of noncurrent assets	484	195
Loss on disposal of noncurrent assets	6,189	6,274
Impairment loss	6,241	842
Loss on valuation of investment securities	692	808
Business structure improvement expenses	6,923	802
Loss on litigation	405	_
Loss on step acquisitions	10,190	_
Land trust expenses	1,010	_
Other	_	873
Total extraordinary losses	32,137	9,796
Profit (loss) before income taxes	-43,797	78,565
Income taxes-current	13,293	18,267
Income taxes-current	-12,690	644
Fotal income taxes	602	18,912
Profit (loss)	-44,400	59,652
Profit (loss) attributable to non-controlling interests	5,829	6,417

(Consolidated Statements of Comprehensive Income)

FY2015 From April 1, 2015 to March 31, 2016	FY2016 From April 1, 2016 to March 31, 2017
-44,400	59,652
-2,154	2,824
-2,332	1,304
193	-28
-809	-143
-1,688	5,077
-1,786	-1,067
-8,579	7,966
-52,979	67,619
-58,809	60,112
5,829	7,506
	From April 1, 2015 to March 31, 2016 -44,400 -2,154 -2,332 193 -809 -1,688 -1,786 -8,579 -52,979

(3) Consolidated Statements of Changes in Equity

FY2015 (From April 1, 2015 to March 31, 2016)

	Shareholders' equity					
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders' equity	
Balance at April 1,2015	107,246	16,967	7,942	-145	132,010	
Changes of items during period						
Profit (loss) attributable to owners of parent			-50,230		-50,230	
Purchase of treasury shares				-1,114	-1,114	
Disposal of treasury shares		-0		0	-0	
Change of scope of consolidation		340	-46	-9	284	
Changes by share exchange		-0		1	1	
Changes by share transfer	-67,246	67,202		44	_	
Changes by change the fiscal term of subsidiaries			490		490	
Reversal of Revaluation reserve for land			42,103		42,103	
Net changes of items other than shareholders' equity						
Total changes of items during the period	-67,246	67,542	-7,682	-1,077	-8,465	
Balance at March 31,2016	40,000	84,509	259	-1,223	123,545	

		Accu	mulated other co	omprehensive i	ncome					
	Valuation difference on available-for- sale securities	Deferred gains or losses on hedges	Revaluation reserve for land	Foreign currency translation adjustment	Remeasuremen ts of defined benefit plans	Total accumulated other comprehensiv e income	Non- controlling interests	Total net assets		
Balance at April 1,2015	5,505	749	21,249	10,568	-2,890	35,183	40,326	207,520		
Change of items during period										
Profit (loss) attributable to owners of parent								-50,230		
Purchase of treasury shares								-1,114		
Disposal of treasury shares								-0		
Change of scope of consolidation								284		
Changes by share exchange								1		
Changes by share transfer								-		
Changes by change the fiscal term of subsidiaries								490		
Reversal of Revaluation reserve for land			-42,103			-42,103		_		
Net changes of items other than shareholders' equity	-2,463	-2,351	193	-2,060	-1,896	-8,579	54,339	45,759		
Total changes of items during the period	-2,463	-2,351	-41,909	-2,060	-1,896	-50,682	54,339	-4,808		
Balance at March 31,2016	3,042	-1,601	-20,660	8,507	-4,786	-15,499	94,665	202,712		

FY2016 (From April 1, 2016 to March 31, 2017)

	Shareholders' equity					
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders' equity	
Balance at April 1,2016	40,000	84,509	259	-1,223	123,545	
Changes of items during period						
Dividends of surplus			-3,386		-3,386	
Profit (loss) attributable to owners of parent			53,235		53,235	
Purchase of treasury shares				-0	-0	
Disposal of treasury shares		-31		110	78	
Change of scope of consolidation			-10		-10	
Reversal of Revaluation reserve for land			-113		-113	
Change in ownership interest of parent due to transactions with non-controlling interests		-117			-117	
Net changes of items other than shareholders' equity						
Total changes of items during the period	_	-149	49,725	109	49,685	
Balance at March 31,2017	40,000	84,359	49,985	-1,113	173,231	

	Accumulated other comprehensive income							
	Valuation difference on available-for- sale securities	Deferred gains or losses on hedges	Revaluation reserve for land	Foreign currency translation adjustment	Remeasuremen ts of defined benefit plans	Total accumulated other comprehensiv e income	Non- controlling interests	Total net assets
Balance at April 1,2016	3,042	-1,601	-20,660	8,507	-4,786	-15,499	94,665	202,712
Change of items during period								
Dividends of surplus								-3,386
Profit (loss) attributable to owners of parent								53,235
Purchase of treasury shares								-0
Disposal of treasury shares								78
Change of scope of consolidation								-10
Reversal of Revaluation reserve for land			113			113		_
Change in ownership interest of parent due to transactions with non-controlling interests								-117
Net changes of items other than shareholders' equity	1,751	1,367	-28	-1,292	5,079	6,877	13,397	20,275
Total changes of items during the period	1,751	1,367	84	-1,292	5,079	6,990	13,397	70,073
Balance at March 31,2017	4,794	-233	-20,576	7,215	292	-8,508	108,063	272,786

-22,945

18,427

-14,218

47,625

(4) Consolidated Statements of Cash Flows

Income taxes paid

Net cash provided by (used in) operating activities

	(Unit: million ye
FY2015 From April 1, 2015 to March 31, 2016	FY2016 From April 1, 2016 to March 31, 2017
-43,797	78,565
27,447	34,507
-16,302	-493
730	730
10,190	_
6,241	842
324	-127
6,923	802
6,189	6,274
-161	-910
692	808
_	-1,282
-5,716	-3,346
-1,489	-890
·	12,274
119	754
-3,012	-1,796
-59	-148
234	-2,375
-314	-583
753	581
53,968	-23,948
3,265	3,262
79,904	-61,495
-96,090	55,031
24,245	-1,528
-18,151	-22,773
	1,699
4,171	-2,306
-75	1,535
53,849	73,665
2,154	1,014
	-12,407
,	-3,916
·	3,487
	14210
	From April 1, 2015 to March 31, 2016 -43,797 27,447 -16,302 730 10,190 6,241 324 6,923 6,189 -161 6925,716 -1,489 12,758 119 -3,012 -59 234 -314 753 53,968 3,265 79,904 -96,090 24,245 -18,151 860 4,171 -75 53,849

		(Unit: million y
	FY2015 From April 1, 2015 to March 31, 2016	FY2016 From April 1, 2016 to March 31, 2017
Cash flows from investing activities		
Purchase of investment securities	-976	-1,341
Proceeds from sales and redemption of investment securities	243	7,190
Purchase of shares of subsidiaries and associates	-8,401	-1,240
Proceeds from sales and liquidation of shares of subsidiaries and associates	_	178
Proceeds from sales of shares of subsidiaries resulting in change in scope of consolidation	_	1,261
Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation	35,502	_
Purchase of property, plant and equipment	-55,743	-108,683
Payments for disposal of property, plant and equipment	-4,645	-4,310
Proceeds from sales of property, plant and equipment	1,243	593
Payments for purchases of intangible assets and long-term prepaid expenses	-16,126	-5,977
Decrease (increase) in short-term loans receivable	2,713	399
Payments of long-term loans receivable	-1,840	-1,425
Collection of long-term loans receivable	1,074	589
Payments into time deposits	-100	-489
Proceeds from withdrawal of time deposits	14,193	_
Proceeds from withdrawal of investments in anonymous association	_	1,233
Other, net	23	-15
Net cash provided by (used in) investing activities	-32,839	-112,038
Cash flows from financing activities		
Net increase (decrease) in short-term loans payable	-13,138	-2,828
Proceeds from long-term loans payable	73,692	43,861
Repayments of long-term loans payable	-45,165	-66,333
Payments into deposits of restricted withdrawals	_	-6,393
Proceeds from issuance of bonds	8,886	_
Net increase (decrease) in commercial papers	12,000	39,400
Cash dividends paid	<u> </u>	-3,359
Dividends paid to non-controlling interests	-1,578	-947
Proceeds from share issuance to non-controlling shareholders	, <u> </u>	6,229
Other, net	-2,196	-4
Net cash provided by (used in) financing activities	32,499	9,626
Effect of exchange rate change on cash and cash equivalents	-189	-621
Net increase (decrease) in cash and cash equivalents	17,898	-55,408
Cash and cash equivalents at beginning of period	80,765	89,418
ncrease in cash and cash equivalents from newly consolidated	-	2,107
nubsidiary ncrease (decrease) in cash and cash equivalents resulting from	_	8
merger of subsidiaries Decrease in cash and cash equivalents resulting from exclusion of	-9,245	_
subsidiaries from consolidation Cook and each equivalents at and of nation	00 410	26.126
Cash and cash equivalents at end of period	89,418	36,126

(5) Notes to Consolidated Financial Statements

(Notes to Going Concern Assumption)

None

(Changes in Accounting Policies)

(Application of practical solution on a change in depreciation method due to Tax Reform 2016)

As a result of the revision of the Corporation Tax Act, the practical solution on a change in depreciation method due to Tax Reform 2016 (ASBJ Practical Issues Task Force No. 32, June 17, 2016) has been applied from FY2016, and the method of depreciating the buildings and accompanying facilities acquired on or after April 1, 2016, has been changed from the declining balance method to the straight line method.

The effect of this change on the consolidated financial statements and segment information for FY2016 is negligible.

(Segment Information)

1. Overview of Reporting Segments

The reporting segments of the Cosmo Group are comprised of those entities where obtaining separate financial reports are possible and those which the board members regularly review and decide distribution of management resources.

The Cosmo Group conducts "Petroleum Business," "Petrochemicals Business" and "Petroleum Exploration and Production Business" and the Company or its affiliate companies operate these businesses independently depending on the type of services or products handled.

Therefore the 3 reporting segments by the Cosmo Group are, "Petroleum Business," "Petrochemicals Business" and "Petroleum Exploration and Production Business," based on the services and/or the products handled.

In further detail, "Petroleum Business" produces and markets gasoline, naphtha, kerosene, diesel, fuel oil, crude oil, lubricants, LPG, asphalt, etc. "Petrochemicals Business" produces and markets mixed-xylene, para-xylene, benzene, toluene, solvents, etc. "Petroleum Exploration and Production Business" explores and produces crude oil.

- 2. Methods to Determine Net Sales, Income or Loss, Assets, Liabilities and Other Items by Business Segment
 The accounting methods by business segment reported herein are almost the same as the description of the "Notes concerning
 Important Items that Provide the Basic Information for the Development of the Consolidated Financial Statements."
 Profit by business segment is stated on an ordinary income basis.
- 3. Information about net sales and income or loss amounts by segment reported

FY2015 (From April 1, 2015 to March 31, 2016)

(unit:million yen)

	Petroleum business	Petrochemical business	Oil exploration and production business	Other Note: 1	Adjustments Note:2	Consolidated Note:3
Net sales						
Outside customers	2,177,077	20,222	22,661	24,345	_	2,244,306
Inter-segment	43,587	27,908	33,146	47,104	-151,746	_
Total	2,220,664	48,131	55,807	71,449	-151,746	2,244,306
Segment Income (Loss)	-62,807	4,115	18,637	3,508	424	-36,121
Other items						
Depreciation and amortization	19,103	802	6,210	1,893	-562	27,447
Amortization of goodwill	695	_	_	35	_	730
Interest income	421	_	93	14	-363	167
Interest expenses	12,093	110	541	375	-363	12,758
Equity earnings of associates	-3,426	5,795	567	75	_	3,012

Notes: 1 Other is segment of non-classified, including construction works, insurance agency, leasing, travel agency and wind power generation, etc.

- 2 Segment Income (Loss) in "Adjustments" ¥424 million includes ¥1,319 million for net profit that is not allocated each reported segment or "Other" segment, ¥57 million for internal eliminations, ¥361 million for inventory adjustments, and ¥-1,313 million adjustment of noncurrent assets.
- 3 Segment Income (Loss) is adjusted to ordinary loss of consolidated statements of income.
- 4 No asset allocation is made into each segment, so that the description of such information is omitted.

FY2016 (From April 1, 2016 to March 31, 2017)

(unit:million yen)

	Petroleum business	Petrochemical business	Oil exploration and production business	Other Note: 1	Adjustments Note:2	Consolidated Note:3
Net sales						
Outside customers	1,918,527	328,183	21,899	23,670	_	2,292,280
Inter-segment	181,367	50,259	22,637	36,971	-291,236	_
Total	2,099,895	378,443	44,536	60,642	-291,236	2,292,280
Segment Income	41,168	22,177	9,347	3,757	4,997	81,448
Other items						
Depreciation and amortization	19,444	7,165	6,705	2,000	-808	34,507
Amortization of goodwill	695	_	_	35	_	730
Interest income	608	37	49	9	-487	218
Interest expenses	10,539	477	719	521	16	12,274
Equity earnings of associates	-3,512	5,236	35	37	_	1,796

Notes: 1 Other is segment of non-classified, including construction works, insurance agency, leasing, travel agency and wind power generation, etc.

- 2 Segment Income in "Adjustments" ¥4,997 million includes ¥5,222 million for net profit that is not allocated each reported segment or "Other" segment, ¥366 million for internal eliminations, ¥-353 million for inventory adjustments, and ¥-237 million adjustment of noncurrent assets.
- 3 Segment Income is adjusted to ordinary income of consolidated statements of income.
- 4 No asset allocation is made into each segment, so that the description of such information is omitted.

(Per-share Information)

,	FY2015	FY2016
	April 1, 2015 - March 31, 2016	April 1, 2016 - March 31, 2017
Net assets per share (¥)	1,286.03	1,958.91
Net income (loss) per share (¥)	-594.85	633.32

- Notes: 1. Since no dilutive securities exist, net income per share after adjustment for dilutive securities is omitted.
 - 2. In calculating net assets per share, the company's shares which Executive Remuneration BIP Trust possess are excluded from issued shares at the end of the period (680 thousands of shares from FY2015, 680 thousands of shares from FY2016). In calculating net income or loss per share, the company's shares which Executive Remuneration BIP Trust possess are also excluded from average number of shares during the period (261 thousands of shares from FY2015, 680 thousands of shares from FY2016).
 - 3. Net income (loss) per share was calculated on the following basis.

· · · · · · · · · · · · · · · · · · ·		
	FY2015	FY2016
	April 1, 2015 - March 31, 2016	April 1, 2016 - March 31, 2017
Income (loss) attributable to owners of parent (¥mil)	-50,230	53,235
Amount that does not belong to ordinary share holders (¥mil)	1	I
Income (loss) attributable to owners of parent that belongs to ordinary shares (¥mil)	-50,230	53,235
Average number of ordinary shares outstanding during the year (thousands of shares)	84,441	84,057

(Significant Subsequent Events)
None